



GDF SUEZ

Possible topics to cover for WOC 1 during 2012-2015 triennium SG 1.1 & 1.2

- Main remaining reserves in E&P
 - Brownfields
 - Sour fields
 - Stranded fields
 - New exploration areas
 - Unconventional sources (Shale gas, tight gas, CBM)
 - New sources (Methane Hydrates, Low pressure)
 - Associated gas?

- Definition

- An oil or gas accumulation that has matured to a production plateau or even progressed to a stage of declining production.

- Challenge

- To extend the economic producing life of the field using cost-effective, low-risk technologies.

- Technologies used

- Stimulation (acid)
- Refracturing
- Polymer injection
- Artificial lift
- Smart completion

- Chapters to cover :

- Assessment of reserves in Brownfields ?
- Chapters on each technology?
- Economic and tax incentives?

- **Definition**

- Gas fields that are acidic either alone or when associated with water. Main sour gases in E&P are H₂S (hydrogen sulfide), and CO₂ (carbon dioxide).

- **Challenge**

- To produce and process these fluids, with the constraints on HSE and equipment
- CO₂ : transforms into carbonic acid with water. This acid causes corrosion of metal but also formation of calcium carbonate scale [CaCO₃] by reaction of bicarbonate [HCO₃⁻] and carbonate [CO₃⁻²] salts or ions with calcium.
- H₂S : An extraordinarily poisonous gas, that is lethal and even harmful at low concentration. At low concentrations, H₂S has the odor of rotten eggs, but at higher and lethal concentrations, it is odorless. Awareness, detection and monitoring of H₂S is essential. In addition to its poisonous effect, H₂S causes corrosion cracking of metal and requires costly special production equipment such as stainless steel tubing

- **Technologies used**

- Detection systems
- Corrosion control
- Scavengers
- Separation/processing techniques

- **Chapters to cover**

- Assessment of reserves in Sour gas fields
- State of art of Current Challenges/ technologies

- **Definition**

- A stranded gas field is a field that has been discovered, but remains unusable for either physical or economic reasons. Generally, conventional means of transportation via pipeline is not practical or economical
- Some reports indicates that 80% of current 142 tcm discovered reserves are classified as stranded 20000 fields(tbc)

- **Challenge**

- Remoteness from a market for natural gas, making construction of exports expensive.
- Saturation of local market
- Small gas fields, that are uneconomic to develop

- **Technologies used**

- FLNG
- Compact GTL plants
- CNG transport
- Process progress (Subsea dehydration processing, allowing long pipelines)
- ...

- **Chapters to cover**

- Assessment of reserves in stranded gas fields ?
- State of art of Current Challenges/ technologies
- Economic incentives and state regulations (small fields incentives....)

Associated gas

- **Definition**
 - Associated gas is gas dissolved in oil, that is produced simultaneously with liquid.
- **Challenge**
 - Assessment of associated gas reserves
 - Monetization of gas (export infrastructure, re-injection...)
 - Recovery of gas after oil production
- **Technologies used**
 - ...
- **Chapters to cover**
 - Assessment of gas reserves in oil fields ?
 - Incentives to favour associated gas production
 - Gas flaring reduction initiatives

- **Definition**
 - a basin or a play where the exploration activities have not been carried out sufficiently, and where it is considered that there is a significant part of hydrocarbon that could be categorized as undiscovered volume

- **Challenge**
 - Improve acquisition of data
 - Access to deep / challenging environments

- **Technologies used**
 - deep see drilling, and deep wells
 - Progresses in imaging (Subsalt, sub-basalt, multi azimuth, inversion progresses)
 - Arctic condition exploration
 - ...

- **Chapters to cover**
 - re-evaluation of recent advances in frontier basins
 - State of art of Current Challenges/ technologies

- **Definition**
 - refers to gas resources which unlikely classical reservoirs are not confined by geological discrete boundaries, are regional in extent, not buoyant upon water, and subject to abnormal pressures.
 - Tight sands, Shale gas and CBM are main classifications

- **Challenge**
 - Prediction of reserves/flowrates
 - Sustainability
 - Heterogeneity of production
 - Environmental impact (site pads, water use, fracking)
 - Acceptance

- **Technologies used**
 - Rock Physics studies
 - Well fracking (efficiency, low water use...)
 - Well design
 - ...

- **Chapters to cover**
 - Review of reserves and production areas
 - Acceptance
 - Evolution on techniques

New sources ?

- **Definition**
 - Refers to new gas resources which are not presently produced
 - Hydrates, Abiogenic
- **Challenges**
 - Identify methane concentrated zones
 - Define and improve production methods to reach economicity (nrj and cost)
- **Technologies used**
 - Hydrate : depressurization method-based approach ?
 - ...
 - Concepts of charge
- **Chapters to cover**
 - Review of reserves and production areas
 - Evolution on techniques and expected future